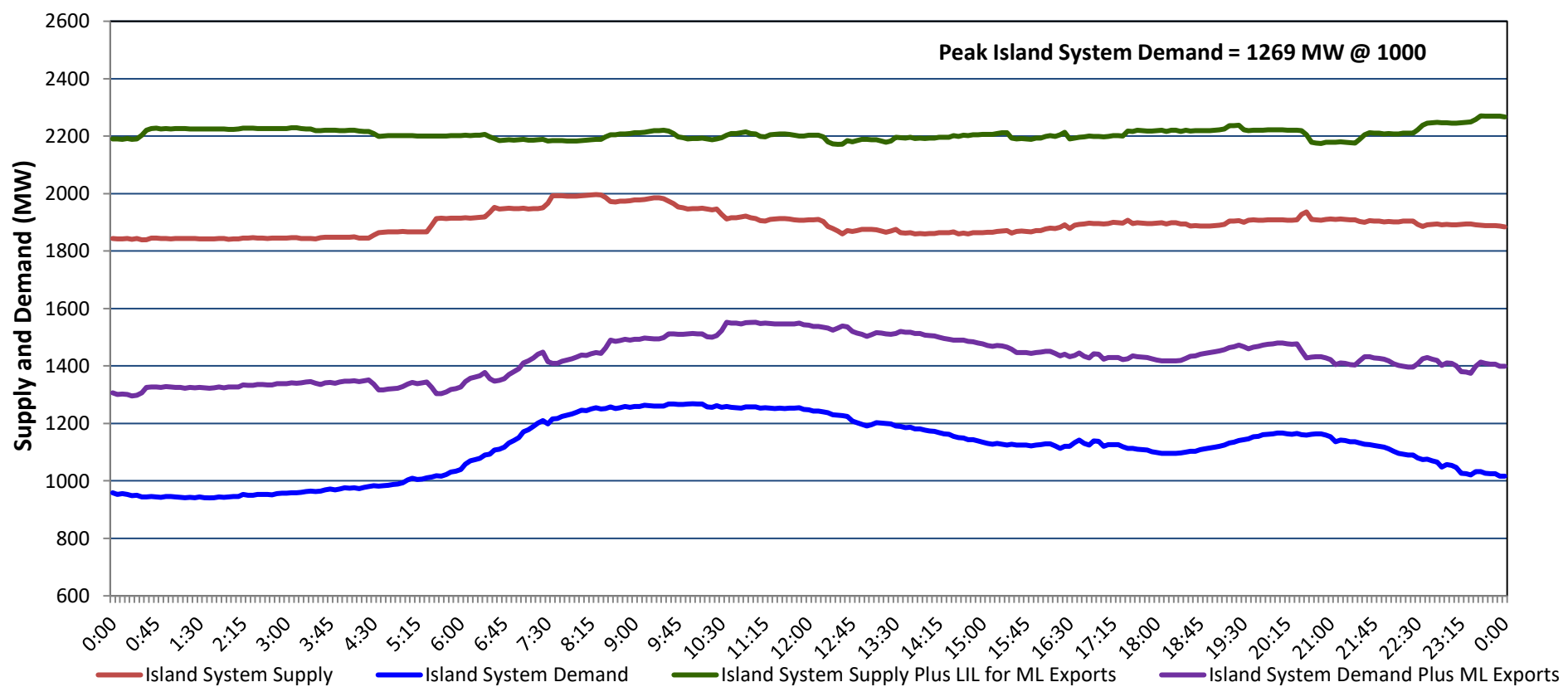


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, March 28, 2025

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Thursday, March 27, 2025



### Island Supply Notes For March 27, 2025

- A As of 0952 hours, March 11, 2025, Granite Canal Unit available at 32 MW due to forced derating (40 MW).
- B As of 0902 hours, March 20, 2025, Holyrood Unit 3 available but not operating 130 MW (150 MW).
- C As of 1440 hours, March 23, 2025, Paradise River Unit unavailable due to planned outage (8 MW).
- D As of 0816 hours, March 26, 2025, St. Anthony Diesel Plant available at 8.85 MW due to forced derating (9.7 MW).

## Section 2 Island Interconnected System - Supply, Demand & Outlook

Fri, Mar 28, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	1,965 MW	Friday, March 28, 2025	1,270	1,165
NLH Island Generation: <sup>3,7</sup>	1,525 MW	Saturday, March 29, 2025	1,180	1,076
NLH Island Power Purchases: <sup>5</sup>	105 MW	Sunday, March 30, 2025	1,220	1,116
NP and CBPP Owned Generation:	215 MW	Monday, March 31, 2025	1,315	1,210
LIL/ML Net Imports to Island: <sup>9</sup>	120 MW	Tuesday, April 1, 2025	1,220	1,116
		Wednesday, April 2, 2025	1,255	1,150
7-Day Island Peak Demand Forecast:	1,330 MW	Thursday, April 3, 2025	1,330	1,225

### Island Supply Notes For March 28, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Thu, Mar 27, 2025	Island Peak Demand <sup>10</sup>	10:00	1,269 MW
	Exports at Peak		244 MW
	LIL Net Imports to Island		1,043 MWh
Fri, Mar 28, 2025	Forecast Island Peak Demand		1,270 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).